Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2023 (Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
Crude Oil <sup>4</sup>	13,236	725			6,640	-168	37	16,239	4,157	0
Hydrocarbon Gas Liquids	6,753	-538	-23	613	147		418	680	2,682	3,172
Natural Gas Liquids		-538	-23	371	129		417	680	2,682	2,914
Ethane	2,734			6	_		233		504	2,003
Propane	2,084	-1		274	83		197		1,607	636
Normal Butane		-10	-	116	37		-16	226	521	69
Isobutane Natural Gasoline	450 827	-4 -523	- -23	-24 	9		-1	221 233	0 49	206 0
Refinery Olefins		-525	-23	242	18		2	233	49	258
Ethylene				1	-		0			1
Propylene				245	15		1			260
Normal Butylene				-5	3		2			-4
Isobutylene				1	-		-1			2
Other Liquids		-187	1,343		1,146	484	382	1,584	516	305
Hydrogen/Biofuels/Other Hydrocarbons			1,343		70	215	13	1,198	111	306
Hydrogen			,		_	229		229		0
Biofuels (including Fuel Ethanol)			1,343		70	-14	13	969	111	306
Fuel Ethanol <sup>5</sup>			1,010		13	-14	12	899	97	0
Biofuels (excluding Fuel Ethanol)			334		56		1	70	14	306
Biodiesel			115		43		0	48	14	96
Renewable Diesel Fuel Other Biofuels <sup>6</sup>			199 20		14		6 -5	16 5	NA NA	190 20
Other Hydrocarbons			20		_	0	-5	0	INA	0
Unfinished Oils		-187			478		72	-120	339	0
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup>			0		599	269	297	505	66	0
Reformulated			0		133	386	125	395	0	0
Conventional			0		465	-117	172	110	66	0
Aviation Gasoline Blend. Comp					0		0	1	-	-1
Finished Petroleum Products			7	18,961	641	-255	34		2,705	16,615
Finished Motor Gasoline			7	9,691	151	-255	-6		768	8,832
Reformulated			_	2,996	-	-333	0		-	2,663
Conventional			7	6,694	151	78	-6		768	6,169
Finished Aviation Gasoline				12	2		7		-	7
Kerosene-Type Jet Fuel			0	1,750	109		28		138	1,692 4
Kerosene			0	8 4,923	119		-2 76		5 1,045	3,921
15 ppm sulfur and under			0	4,746	119		84		902	3,879
Greater than 15 to 500 ppm sulfur			0	98	0		3		75	20
Greater than 500 ppm sulfur			-	80	0		-11		69	22
Residual Fuel Oil				263	125		49		118	221
Less than 0.31 percent sulfur				38	13		-3		NA	NA
0.31 to 1.00 percent sulfur				81	33		-10		NA	NA
Greater than 1.00 percent sulfur				144	79		62		NA	NA 170
Petrochemical Feedstocks				208 142	9 5		-4 -5		43	178 152
Other Oils for Petro. Feed. Use				66	4		-5 0		43	152 26
Special Naphthas				28	18		1	==	-	45
Lubricants				149	39		-8		115	81
Waxes				3	3		-2		5	4
Petroleum Coke				830	7		8		442	387
Marketable				628	7		8		442	185
Catalyst				202						202
Asphalt and Road Oil				339	59		-103		24	476 672
Still Gas Miscellaneous Products				672 84			 -11		 2	672 94
Total	19,990	0	1,327	19,574	8,575	61	871	18,503	10,060	20,092

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported. = Not Available.

NA

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 6 Other Biofuels includes renewable heating oil, renewable pet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene."

Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.